

BEFORE
THE PUBLIC SERVICE COMMISSION OF
SOUTH CAROLINA
DOCKET NO. 2007-229-E – ORDER NO. 2007-855
DECEMBER 14, 2007

IN RE:	Application of South Carolina Electric & Gas)	ORDER APPROVING
	Company for Adjustments and Increases in)	SETTLEMENT
	the Company's Electric Rate Schedules and)	AGREEMENT AND
	Tariffs)	INCREASE IN RATES
)	AND CHARGES

I. INTRODUCTION AND PROCEDURAL HISTORY

This matter is before the Public Service Commission of South Carolina (“Commission”) on the Application (“Application”) of South Carolina Electric & Gas Company (“SCE&G” or “the Company”) filed June 15, 2007, for adjustments in the Company’s electric rate schedules and tariffs and for an extension until December 31, 2015, for the period over which SCE&G may apply the accelerated capital recovery mechanism to its Cope Generating Station that was originally approved by the Commission in Docket No. 1999-389-E, Order No. 1999-655. The Application was filed pursuant to S.C. Code Ann. § 58-27-860 (Supp. 2006) and 26 S.C. Code Ann. Regs. 103-823 (S.C. Reg. Vol. 31, Issue 4, April 27, 2007).

The Company’s electric rates and tariffs were last approved by the Commission in Docket No. 2004-178-E, as recorded in its Directive of December 15, 2004, and memorialized in Order No. 2005-2, wherein the Commission ordered an increase in

annual retail revenues of \$41.353 million for the Company.¹ The rates and tariffs requested in the Company's Application in the present docket would produce an increase in annual retail revenues of \$118.088 million and provide a return on common equity of 11.75 percent.

On June 26, 2007, the Commission's Docketing Department instructed the Company to publish a Notice of Filing and Hearing in newspapers of general circulation in the area affected by the Company's Application by August 15, 2007. The Notice of Filing and Hearing indicated the nature of the Company's Application and advised all interested Parties desiring participation in the scheduled proceeding of the manner and time in which to file appropriate pleadings. The Company was also required to notify directly all customers affected by the proposed rates and tariffs. On August 9, 2007, the Company filed with the Commission affidavits demonstrating that the Notice was duly published in accordance with the Docketing Department's instructions and certified that a copy of the Notice was mailed to each affected customer.

The Federal Executive Agencies ("FEA") represented by Audrey Van Dyke, Esquire, filed a Petition to Intervene on July 20, 2007. CMC Steel South Carolina ("CMC Steel") represented by E. Wade Mullins, III, Esquire, and Damon E. Xenopoulos, Esquire, filed a Petition to Intervene on July 23, 2007. CMC Steel subsequently filed a request to withdraw from the matter on October 11, 2007. CMC Steel's request was granted by the Commission on November 2, 2007 in Order No. 2007-781. The South Carolina Energy Users Committee ("SCEUC") represented by Scott Elliott, Esquire, filed

¹ Exclusive of changes resulting from fuel cost reviews.

a Petition to Intervene on July 24, 2007. Wal-Mart Stores East, LP (“Wal-Mart”) represented by J. David Black, Esquire, and Eric J. Krathwohl, Esquire, filed a Petition to Intervene on July 26, 2007. The Kroger Company (“Kroger”) represented by Michael L. Kurtz, Esquire, and Kurt J. Boehm, Esquire, filed a Petition to Intervene on July 31, 2007. Frank Knapp, Jr. filed a Petition to Intervene on August 20, 2007. The aforementioned Petitions to Intervene were not opposed. The Office of Regulatory Staff (“ORS”), automatically a party pursuant to S.C. Code Ann. § 58-4-10(B) (Supp. 2006), was represented by Nanette S. Edwards, Esquire, and Shannon Bowyer Hudson, Esquire. SCE&G was represented by K. Chad Burgess, Esquire, Mitchell Willoughby, Esquire, and Belton T. Zeigler, Esquire. Collectively, the FEA, SCEUC, Wal-Mart, Kroger, Frank Knapp, Jr., ORS and SCE&G are referred to as “the Parties” or individually as a “Party.”

ORS examined the books and records of the Company relative to the matters raised in the Company’s Application.

On October 24, 2007, ORS, on behalf of the Parties, informed the Commission via an Explanatory Brief and Motion for Settlement Hearing and Adoption of Settlement Agreement (“Motion for Adoption of Settlement Agreement”) that all Parties had entered into a comprehensive Settlement Agreement (“Settlement”). The Settlement and Settlement Appendices A and B are attached hereto as Order Exhibit No. 1 and incorporated herein by this reference. Settlement Appendix A consists of an Errata Sheet showing corrections for the prefiled direct testimonies of SCE&G witnesses Kevin B. Marsh, Stephen A. Byrne, and James E. Swan, IV. Settlement Appendix B consists of the settlement rate schedules. Settlement Attachment A consists of Settlement

testimonies of SCE&G witness Jimmy E. Addison, SCEUC witness David Beard, ORS witness A. Randy Watts and ORS witness Sharon G. Scott. Ms. Scott's Settlement testimony also includes six exhibits. All parties in this docket – the FEA, SCEUC, Wal-Mart, Kroger, Frank Knapp, Jr., ORS and SCE&G – are signatories to the Settlement.

II. DISCUSSION OF THE COMMISSION'S JURISDICTION

By statute, the Commission is vested with power and jurisdiction to supervise and regulate the rates and service of every public utility in this State and to fix such just and reasonable standards, classifications, regulations, practices and measurements of service to be furnished, imposed, or observed and followed by every public utility in this State. S.C. Code Ann. Section 58-3-140 (A) (Supp. 2006).

Further, the Settlement Policies and Procedures of the Commission (Revised 6/13/2006) are pertinent to the matter before the Commission and consistent with its statutory duties. Section II of that document ("Consideration of Settlements") states:

When a settlement is presented to the Commission, the Commission will prescribe procedures appropriate to the nature of the settlement for the Commission's consideration of the settlement. For example, the Commission may summarily accept settlement of an essentially private dispute that has no significant implications for regulatory law or policy or for other utilities or customers upon the written request of the affected parties. On the other hand, when the settlement presents issues of significant implication for other utilities, customers, or the public interest, the Commission will convene an evidentiary hearing to consider the reasonableness of the settlement and whether acceptance of the settlement is just, fair, and reasonable, in the public interest, or otherwise in accordance with law or regulatory policy. Approval of such settlements shall be based upon substantial evidence in the record.

This case presents issues of significant implication for the utility and the public interest. As such, this Commission convened “an evidentiary hearing to consider the reasonableness of the settlement and whether acceptance of the settlement is just, fair, and reasonable, in the public interest, or otherwise in accordance with law or regulatory policy.” No statute has changed the duties of the Commission in this regard.

III. THE HEARING AND PROPOSED SETTLEMENT AGREEMENT

The Commission held its evidentiary hearing on this matter on October 31, 2007, with the Honorable G. O’Neal Hamilton, Chairman, presiding. The Settlement with Appendices A and B and Attachment A was accepted into the record as composite Hearing Exhibit 1. Composite Hearing Exhibit 2 consisted of the prefiled direct testimony and exhibits of SCE&G witnesses Kevin B. Marsh, Stephen A. Byrne, Julie M. Cannell, Jimmy E. Addison, James E. Swan, IV, and John R. Hendrix.

SCE&G witnesses Kevin B. Marsh, Stephen A. Byrne, Jimmy E. Addison, James E. Swan, IV, and John R. Hendrix; SCEUC witness David Beard; and ORS witnesses Sharon G. Scott and A. Randy Watts appeared, gave summaries of their testimonies and answered questions from the Commission. SCE&G witness Marsh testified as to the Company’s operations and infrastructure. SCE&G witness Byrne testified as to the Company’s generation operations and plans to add new capacity. SCE&G witness Addison testified as to the Settlement return on equity, the financial posture of the Company, and the Company’s request to extend the time period for which accelerated depreciation may be applied to its Cope Generation Station. SCE&G witness Swan testified as to accounting matters. SCE&G witness Hendrix testified as to the Company’s

cost of service and rate design. SCEUC witness Beard testified to support the Settlement on behalf of SCEUC members. ORS witness Scott testified as to the Settlement adjustments and Settlement audit report; and ORS witness Watts testified as to ORS's examination of SCE&G's Application as well as the Settlement. All witnesses provided testimony supporting the Settlement.

The Parties represented to the Commission that they had engaged in discussions on the issues of this case and that following the discussions, the Parties determined that their interests and ORS determined that the public interest would be best served by stipulating to a comprehensive settlement of all issues pending in this matter. The testimony demonstrated that pursuant to the Settlement, the Parties stipulated to an increase of the Company's retail revenues in the amount of \$76.9² million and a return on equity of 11.00 percent. The Parties agreed that a retail revenue increase in the amount of \$76.9 million would have resulted in a return on equity of 10.7% during the test year.³ The only return on equity agreed to by the Parties in the Settlement, however, was 11.00 percent. The Parties also agreed to the accounting exhibits attached to ORS witness Scott's Settlement testimony as setting forth the Company's operating expenses, pro forma adjustments, depreciation rates, rate base, return on equity, revenue requirement and rate of return on rate base. Specifically, the Parties agreed to an increase in depreciation rates for automated meter reading assets ("AMRs") from 1.83% to 2.46%. Lastly, the Parties supported SCE&G's request to extend the time period to December 31, 2015, during which time it may apply accelerated depreciation to its Cope Generating

² This is a rounded revenue number. The precise additional revenue number is \$76.924 million and is reflected in Settlement Audit Exhibit SGS-1.

³ The test year covered the period of April 1, 2006 through March 31, 2007.

Station in cases where the Company determines that revenue and expense levels warrant.

IV. CONCLUSION AND ORDER

After having heard the testimony of the witnesses and based on the Commission's review of the Application, the Settlement, and the testimony and exhibits submitted during the hearing, the Commission adopts as just and reasonable and in the public interest all terms and provisions of the Settlement as a comprehensive compromise resolution of all issues. This includes the accounting adjustments, the increase of the Company's retail revenues in the amount of \$76.9 million, a return on equity of 11.00 percent, approval of the increase in depreciation rates for AMRs, and approval of the extension of time until December 31, 2015 for the period over which the Company may apply the accelerated capital recovery mechanism to its Cope Generating Station that was originally approved by the Commission in Docket No. 1999-389-E, Order No. 1999-655. The Commission also specifically adopts as just and reasonable the rates, rate schedules, and terms and conditions set forth in the Settlement Appendix B.

IT IS THEREFORE ORDERED THAT:

1. The Settlement entered into by all of the Parties to this docket is incorporated herein as Order Exhibit No. 1 and is adopted and approved as just and reasonable.
2. SCE&G shall implement the rates, charges, terms and conditions referenced in attached Order Exhibit No. 1 for service rendered on and after January 1, 2008.
3. The return on equity of eleven percent (11%) agreed upon in the Settlement is adopted as just and reasonable and in the public interest.

4. The net increase in SCE&G's retail electric revenues on a pro-forma test-year basis of \$76.9 million as agreed upon in the Settlement is adopted as just and reasonable and in the public interest.

5. The accounting adjustments in ORS witness Scott Settlement Audit Exhibit SGS-2 and the proposed rate design are adopted as just and reasonable and in the public interest.

6. The increase in depreciation rates for AMRs from 1.83% to 2.46% as agreed upon by the Parties is just and reasonable and in the public interest and shall be used by the Company until further order by the Commission.

7. The approval of the extension of time until December 31, 2015 for the period over which the Company may apply the accelerated capital recovery mechanism to its Cope Generating Station that was originally approved by the Commission in Docket No. 1999-389-E, Order No. 1999-655 is hereby granted.

8. The Parties shall abide by all terms of the Settlement.

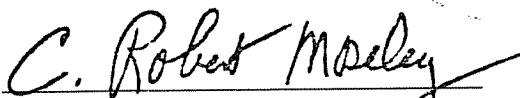
9. This Order shall remain in full force and effect until further Order of the Commission.

BY ORDER OF THE COMMISSION:



G. O'Neal Hamilton, Chairman

ATTEST:



C. Robert Moseley, Vice Chairman
(SEAL)

ATTACHMENT A

BEFORE
THE PUBLIC SERVICE COMMISSION OF
SOUTH CAROLINA

DOCKET NO. 2007-229-E

October 24, 2007

IN RE: Application of South Carolina Electric)	
& Gas Company for Adjustments and)	SETTLEMENT AGREEMENT
Increases in the Company's Electric)	
Rate Schedules and Tariffs)	
_____)	

This Settlement Agreement ("Settlement Agreement") is made by and between the South Carolina Office of Regulatory Staff ("ORS"), Frank Knapp, Jr., the Federal Executive Agencies ("FEA"), Wal-Mart Stores East, LP ("Wal-Mart"), the Kroger Company ("Kroger"), the South Carolina Energy Users Committee ("SCEUC") and South Carolina Electric & Gas Company ("SCE&G" or "the Company") (collectively referred to as the "Parties" or sometimes individually as "Party").

WHEREAS, the Company has prepared and filed an Application seeking an adjustment of its rates and charges and modifications to certain terms and conditions set out in its rate schedules for the provision of electric service;

WHEREAS, the above-captioned proceeding has been established by the Public Service Commission of South Carolina ("the Commission") pursuant to the procedure established in S.C. Code Ann. § 58-27-810 *et seq.* (Supp. 2006), and the Parties to this Settlement Agreement are the parties of record in the above-captioned docket;

WHEREAS, ORS has conducted an extensive audit of the books and records of the Company relative to the matters raised in the Application; to test-period revenues and expenses; to rate base, depreciation, and capital expenditures; to taxes paid by the Company; and to other relevant accounting matters;

WHEREAS, ORS also has reviewed all accounting adjustments proposed by the Company in the Application, as well as the Company's cost of service study and rate design, and information related to the Company's operations and customer service;

WHEREAS, other Parties have also reviewed similar information about these matters;

WHEREAS, the Parties have varying positions regarding the issues in this case;

WHEREAS, the Parties have engaged in discussions to determine if a settlement of the issues would be in their best interests and in the case of ORS, in the public interest; and,

WHEREAS, following those discussions the Parties have determined that their interests, and ORS has determined that the public interest, would be best served by stipulating to a comprehensive settlement of all issues pending in the above-captioned case under the terms and conditions set forth herein;

NOW, THEREFORE, the Parties hereby stipulate and agree to the following terms, which, if adopted by the Commission in its Order on the merits of this proceeding, will result in rates and terms and conditions of electric service which are lawful, just, reasonable, and supported by the evidence of record of this proceeding, and which will allow the Company the opportunity to earn a reasonable rate of return.

1) The Parties agree to stipulate into the record before the Commission this Settlement Agreement. The Parties further agree to stipulate into the record the pre-filed direct exhibits, if any, and testimony of Kevin B. Marsh, Stephen A. Byrne, Julie M. Cannell, Jimmy E. Addison, James E. Swan, IV, John R. Hendrix, and Settlement Testimony of Mr. Jimmy Addison, Sharon G. Scott, A. Randy Watts and David Beard without objection, change,

amendment, or cross-examination with the exception that the Parties agree that the changes set forth in the errata sheet attached hereto as Appendix A should be made to that testimony.

2) In its application the Company sought a rate of return of 11.75% on common equity ("ROE"). The Company's position is that the ROE established in this case will be evaluated by investors and financial markets in light of the Company's announced plans to construct new nuclear capacity and therefore should reflect additional risks related thereto.

3) ORS and the other parties of record have not confirmed that SCE&G has made binding commitments to a nuclear construction program and as such any additional risks related to nuclear construction are not properly included in rates established in this proceeding. Therefore, ORS and the other parties of record do not support the Company's proposed ROE of 11.75%. Further the parties to the proceedings do not concede that an ROE of 11.75% is necessary for the construction of a nuclear plant.

4) The Parties stipulate and agree that in recognition of the Company's base load plans and its current cost of equity capital, it is just and reasonable that the order in this proceeding establish an ROE of 11% to be the allowed ROE for SCE&G. This agreement does not limit any parties' right to seek relief under the provisions of the Base Load Review Act. See Article 4, Chapter 33, Title 58 of the 1976 Code. Further, the Parties have agreed that the rates to be established in this proceeding will be calculated to provide a total retail electric revenue increase to the Company on a pro-forma test-year basis of \$76.9 million.

5) The Parties stipulate and agree that rates calculated to generate a \$76.9 million revenue increase would have resulted in an ROE of 10.7% during the test period. In the interest of compromise and settlement, the Company agrees to accept the risk of any resulting revenue deficit until such time as a new rate application is filed or the Commission otherwise issues a new order lawfully revising SCE&G's rates or ROE.

6) The Parties stipulate and agree that the rate schedules contained in Appendix B, including the terms and conditions of service, are lawful, just and reasonable. The Parties further stipulate and agree that the rates contained in said rate schedules are designed to allow the Company the opportunity to earn a reasonable return on its investment.

7) In its Application, the Company requested an increase in annual revenues of \$118 million. As a compromise to their respective positions, the Parties stipulate and agree to an increase in annual revenues of \$76.9 million, said increase to be based upon the accounting adjustments reflected in the exhibits to the testimony of ORS witness Sharon G. Scott. That increase shall be allocated among customer classes as follows:

Customer Class	Revenue Increase (millions)
Residential	\$42.2
Small General Service	\$11.9
Medium General Service	\$8.4
Large General Service	\$12.1
Lighting	\$2.3

8) For purposes of this Settlement and in recognition of the mutual compromises contained herein, the Parties further stipulate and agree that the stipulated testimony of record, the Application, and this Settlement Agreement conclusively demonstrate the following: (i) for purposes of this Settlement Agreement the proposed accounting and pro forma adjustments and depreciation rates shown on the attachments to the testimony of Sharon G. Scott are fair and reasonable and should be adopted by the Commission for ratemaking and reporting purposes; (ii) rates calculated to create a rate increase of \$76.9 million on an adjusted test-year basis are lawful, just, and reasonable when considered as a part of this stipulation and settlement

agreement in its entirety; (iii) an ROE of 11% is the appropriate ROE given the current status of the Company's base load plans and the financial markets at this time; (iv) the Company's services are adequate and are being provided in accordance with the requirements set out in the Commission's rules and regulations pertaining to the provision of electric service; and (v) the Company's rates as proposed in this Settlement Agreement are designed to equitably and reasonably recover the revenue requirement and are just and reasonable and should be adopted by the Commission for service rendered by the Company on and after January 1, 2008.

9) Additionally, in its Application at paragraph 11 page 5, the Company requested that the Commission grant SCE&G an extension of time until December 31, 2015, of the period over which it would be able to apply the accelerated capital recovery mechanism to its Cope Generating Station that was approved by the Commission in Docket No. 1999-386-E, Order No. 1999-665. This mechanism allows the Company to book accelerated depreciation to Cope Generating Station in cases where the Company determines that revenue and expense levels warrant. This mechanism would have expired on December 31, 2002 had it not been extended by the Commission in Order No. 2003-38 until December 31, 2005. This mechanism was extended in Order No. 2005-2 in Docket No. 2004-178-E until December 31, 2010. The Parties stipulate and agree that the Commission should extend the current deadline for the mechanism as set forth in Order No. 2005-2 until December 31, 2015.

10) ORS is charged by law with the duty to represent the public interest of South Carolina pursuant to S.C. Code § 58-4-10(B) (Supp. 2006). S.C. Code § 58-4-10(B)(1) through (3) reads in part as follows:

... 'public interest' means a balancing of the following:

- (1) concerns of the using and consuming public with respect to public utility services, regardless of the class of customer;
- (2) economic development and job attraction and retention in South Carolina; and
- (3) preservation of the financial integrity of the State's public utilities and continued investment in and maintenance of

utility facilities so as to provide reliable and high quality utility services.

ORS believes this Settlement Agreement reached among the Parties serves the public interest as defined above.

11) The Parties agree to advocate that the Commission accept and approve this Settlement Agreement in its entirety as a fair, reasonable and full resolution of all issues in the above-captioned proceeding and to take no action inconsistent with its adoption by the Commission. The Parties further agree to cooperate in good faith with one another in recommending to the Commission that this Settlement Agreement be accepted and approved by the Commission. The Parties agree to use reasonable efforts to defend and support any Commission order issued approving this Settlement Agreement and the terms and conditions contained herein.

12) The Parties agree that signing this Settlement Agreement (a) will not constrain, inhibit, impair, or prejudice their arguments or positions held in future or collateral proceedings, (b) will not constitute a precedent or evidence of acceptable practice in future proceedings, and (c) will not limit the relief, rates, recovery or rates of return that any Party may seek or advocate in any future proceeding. If the Commission declines to approve the Settlement Agreement in its entirety, then any Party desiring to do so may withdraw from the Settlement Agreement without penalty or obligation.


13) This Settlement Agreement shall be interpreted according to South Carolina law.

14) The above terms and conditions fully represent the agreement of the Parties hereto. Therefore, each Party acknowledges its consent and agreement to this Settlement Agreement by affixing its signature or by authorizing its counsel to affix his or her signature to this document where indicated below. Counsel's signature represents his or her representation that his or her client has authorized the execution of the agreement. Facsimile signatures and e-

mail signatures shall be as effective as original signatures to bind any Party. This document may be signed in counterparts, with the various signature pages combined with the body of the document constituting an original and provable copy of this Settlement Agreement. The Parties agree that in the event any Party should fail to indicate its consent to this Settlement Agreement and the terms contained herein, then this Settlement Agreement shall be null and void and will not be binding on any Party.

[PARTY SIGNATURES TO FOLLOW ON SEPARATE PAGES]

Representing the South Carolina Office of Regulatory Staff



Nanette S. Edwards, Esquire

Shannon Bowyer Hudson, Esquire

Office of Regulatory Staff

Post Office Box 11263

1441 Main Street (Suite 300)

Columbia, SC 29211

Phone: (803) 737-0575

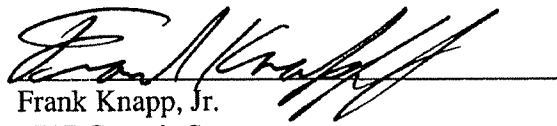
(803) 737-0889

Fax: (803) 737-0895

Email: nsedwar@regstaff.sc.gov

shudson@regstaff.sc.gov

Intervenor Frank Knapp, Jr., *Pro Se*

A handwritten signature in black ink, appearing to read "Frank Knapp, Jr.", written over a horizontal line.

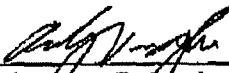
Frank Knapp, Jr.

1717 Gervais Street

Columbia, SC 29201

Phone: (803) 781-6256

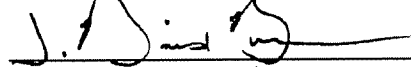
Representing the Federal Executive Agencies



Audrey Van Dyke, Esquire
Dr. Khojasteh "Kay" Davoodi
Department of Navy
Litigation Office
720 Kennon St., SE
Building 36, Room 136
Washington Navy Yard, DC 20374
Phone: (202) 685-1931
Fax: (202) 433-2591
Email: audrey.vandyke@navy.mil

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Representing Wal-Mart Stores East, LP



J. David Black, Esquire

Nexsen Pruet Adams Kleemeier, LLC

P.O. Drawer 2426

Columbia, SC 29201

Phone: (803) 540-2072

Fax: (803) 253-8277

Email: DBlack@nexsenpruet.com

Eric J. Krathwohl, Esquire

Rich May, P.C.

176 Federal Street, 6th Floor

Boston, MA 02110

Phone: (617) 556-3857

Fax: (617) 556-3890

Representing the Kroger Company



Kurt J. Boehm, Esquire

Michael L. Kurtz, Esquire

Boehm, Kurtz & Lowry

36 East Seventh Street, Suite 1510

Cincinnati, OH 45202

Phone: (513) 421-2255

Fax: (513) 421-2764

Email: kboehm@BKLawfirm.com

Representing South Carolina Energy Users Committee



Scott Elliott, Esquire

Elliott & Elliott, P.A.

721 Olive Street

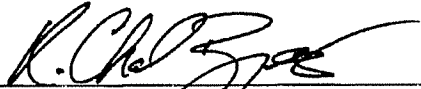
Columbia, SC 29205

Phone: (803) 771-0555

Fax: (803) 771-8010

Email: selliott@elliottlaw.us

Representing South Carolina Electric & Gas Company



Catherine D. Taylor, Esquire

K. Chad Burgess, Esquire

South Carolina Electric & Gas Company

1426 Main Street, Mail Code 130

Columbia, South Carolina 29201

Phone: (803) 217-8141

Fax: (803) 217-7931

Email: cdtaylor@scana.com

chad.burgess@scana.com

Mitchell Willoughby, Esquire

Willoughby & Hoefer, P.A.

Post Office Box 8416

1022 Calhoun Street, Suite 302

Columbia, SC 29202-8416

Phone: (803) 252-3300

Fax: (803) 256-8062

Email: mwilloughby@willoughbyhoefer.com

Belton T. Zeigler, Esquire

Haynsworth Sinkler Boyd, P.A.

Post Office Box 11889

1201 Main Street, 22nd Floor

Columbia, South Carolina 29211-1889

Phone: (803) 779-3080

Fax: (803) 765-1243

Email: beltonzeigler@hsblawfirm.com

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**PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA
DOCKET NO. 2007-229-E
SETTLEMENT AGREEMENT
Appendix A**

ERRATA SHEET FOR PREFILED DIRECT TESTIMONY

Prefiled Direct Testimony of Mr. Kevin B. Marsh:

On page 10, line 4 of the direct testimony of Mr. Marsh, \$18 million should be amended to state \$7.9 million;

Prefiled Direct Testimony of Mr. Stephen A. Byrne:

On page 13 of the direct testimony of Mr. Byrne, the dollars amounts set forth in the bar graph should be amended to state \$4.40, rather than \$0.44; \$25.50, rather than \$2.55; and \$60.80, rather than \$6.08.

Prefiled Direct Testimony of Mr. James E. Swan, IV:

On page 16, line 8 of the direct testimony of Mr. Swan, 18 should be amended to state 17;

On page 16, line 9, 17 should be amended to state 16; and

On page 16, line 10, 18 should be amended to state 17.

Appendix B

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 1 (RGC)

RESIDENTIAL SERVICE
GOOD CENTS RATE

AVAILABILITY

Effective January 15, 1996 this schedule is closed and not available to any new structure.

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 8.00	\$ 8.00
Plus Energy Charge:		
First 800 Kwhrs. @	\$ 0.09467 per Kwhr	\$ 0.09467 per Kwhr
Excess over 800 Kwhrs. @	\$ 0.10414 per Kwhr.	\$ 0.09088 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COST

Fuel cost of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.0043 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public
Service Commission of South Carolina

Appendix B

Page 2 of 44

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 2

LOW USE RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit

SPECIAL CONDITIONS OF SERVICE

- 1) This rate schedule is available to those accounts where the consumption has not exceeded 400 Kwhrs for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.
- 2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
- 3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 Kwhrs. will terminate eligibility under this rate schedule.
- 4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

Basic Facilities Charge: \$ 8.00

Plus Energy Charge:

All Kwhrs. @ \$ 0.07068 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per Kwhr for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 3 (M)

**MUNICIPAL
POWER SERVICE**

AVAILABILITY

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:	\$ 16.50
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Plus Energy Charge:

Summer Billing Months (June-September)	
All Kwhrs. @	\$ 0.08285 per Kwhr

Winter Billing Months (October-May)	
All Kwhrs. @	\$ 0.08285 per Kwhr

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.2630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.0038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years. Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 5

**RESIDENTIAL SERVICE
TIME OF USE**

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire

RATE PER MONTH

I. Summer Months of June-September

A. Basic Facilities Charge:	\$	12.00
B. Energy Charge:		
All on-peak Kwhrs.@	\$	0.21931 per Kwhr.
All off-peak Kwhrs.@	\$	0.07315 per Kwhr.
C. Minimum Bill:		

The monthly minimum charge shall be the basic facilities charge

II. Winter Months of October-May

A. Basic Facilities Charge:	\$	12.00
B. Energy Charge:		
All on-peak Kwhrs.@	\$	0.20626 per Kwhr.
All off-peak Kwhrs.@	\$	0.07315 per Kwhr.
C. Minimum Bill:		

The monthly minimum charge shall be the basic facilities charge

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Winter Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's leveled payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 6 (RGCC)

RESIDENTIAL SERVICE
ENERGY SAVER/
CONSERVATION RATE
(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:

- 1) For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
- 2) Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below
- 3) A certificate issued by an installer showing a wall total cavity R value of 15 (R-15)
- 4) Certification from builder stating that requirements have been met

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

Ceilings:	Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30). Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30). Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).
Lighting:	Recessed ceiling lights shall be sealed.
Walls:	Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15). *This is not a requirement for existing housing.
Floors:	Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19). 100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mils.
Windows:	Windows shall be insulated (double) glass or have storm windows.
Doors:	Doors exposed to full TD areas must be weather-stripped on all sides and of solid construction.
Ducts:	Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 6.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant.
Attic Vent:	Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area.
Water Heaters:	Electric water heaters must have insulation surrounding the tank with minimum total R value of 8 (R-8).
Air Condition:	All air conditioners must have a SEER rating of 15 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or 12 SEER or any federal or state mandated energy codes, whichever is higher.
Other:	Chimney flues and fireplaces must have tight fitting dampers.

*Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered.

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 6 (RGCC)

**RESIDENTIAL SERVICE
ENERGY SAVER/
CONSERVATION RATE**
(Page 2 of 2)

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire

RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	\$ 8.00	\$ 8.00
Plus Energy Charge:		
First 800 Kwhrs. @	\$ 0.09467 per Kwhr.	\$ 0.09467 per Kwhr
Excess over 800 Kwhrs. @	\$ 0.10414 per Kwhr	\$ 0.09088 per Kwhr

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 00043 per Kwhr. for accumulation of a storm damage reserve

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body

PAYMENT TERMS

All bills are net and payable when rendered

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 7

RESIDENTIAL SERVICE
TIME-OF-USE DEMAND

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartments structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total or more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

I. Basic Facilities Charge:	\$	12.00
II. Demand Charge:		
A. On-Peak Billing Demand		
Summer Months of June-September @	\$	10.25 per KW
Non-Summer Months of October-May @	\$	6.44 per KW
III. Energy Charge:		
All on-peak Kwhrs.@	\$	0.06597 per Kwhr.
All off-peak Kwhrs.@	\$	0.05074 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

BILLING DEMAND

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays *

Non-Summer Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays *

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 02630 per Kwhr are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 00043 per Kwhr for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 8

RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	\$ 8.00	\$ 8.00
Plus Energy Charge:		
First 800 Kwhrs. @	\$ 0.09841 per Kwhr.	\$ 0.09841 per Kwhr.
Excess over 800 Kwhrs. @	\$ 0.10825 per Kwhr.	\$ 0.09447 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 02630 per Kwhr are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per Kwhr for accumulation of a storm damage reserve

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 9

GENERAL SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz Voltage and phase at the option of the Company.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 16.50	\$ 16.50
Demand Charge:		
First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	\$ 3.05 per KVA	No Charge

The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September

Energy Charge:

First 3,000 Kwhrs. @	\$ 0.09805 per Kwhr.	\$ 0.09805 per Kwhr.
Over 3,000 Kwhrs. @	\$ 0.10433 per Kwhr.	\$ 0.09109 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge and demand charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COST

Fuel cost of \$ 0.02630 per Kwhr are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.0038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

PAYMENT TERMS

All bills are net and payable when rendered.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 9

GENERAL SERVICE

(Page 2 of 2)

SPECIAL PROVISIONS

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

UNMETERED SERVICE PROVISION

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly Kwhrs may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be \$5.25

TERM OF CONTRACT

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 10

SMALL CONSTRUCTION SERVICE

AVAILABILITY

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less

RATE PER MONTH

Basic Facilities Charge: \$ 8.00

Plus Energy Charge:
All Kwhrs. @ \$ 0.09841 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

TERM OF CONTRACT

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, which is less. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 11

IRRIGATION SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Summer Months of June-September

A. Basic Facilities Charge:	\$ 20.15
B. Energy Charge:	
All on-peak Kwhrs.@	\$ 0.17895 per Kwhr.
All shoulder Kwhrs.@	\$ 0.10451 per Kwhr.
All off-peak Kwhrs.@	\$ 0.05870 per Kwhr.

II. Winter Months of October-May

A. Basic Facilities Charge:	\$ 20.15
B. Energy Charge:	
All Kwhrs.@	\$ 0.05870 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m. -6:00 p.m., Monday-Friday, excluding holidays.*

B. Shoulder Hours:

Summer Months of June-September:

The shoulder summer hours are defined as the hours between 10:00 a.m. -2:00 p.m. and 6:00 p.m. -10:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

*Holidays are Independence Day and Labor Day.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 12 (C)

CHURCH SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company

RATE PER MONTH

Basic Facilities Charge:	\$	10.80
Plus Energy Charge:		
All Kwhrs. @	\$	0.08318 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 13 (ML)

**MUNICIPAL
LIGHTING SERVICE**

AVAILABILITY

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:	\$	16.50
Plus Energy Charge:		
All Kwhrs. @	\$	0.07780 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 14

FARM SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	Summer (Billing Months June-September)	Winter (Billing Months October-May)
Basic Facilities Charge:	\$ 8.00	\$ 8.00
Plus Energy Charge:		
First 800 Kwhrs.@	\$ 0.09841 per Kwhr.	\$ 0.09841 per Kwhr.
Excess over 800 Kwhrs.@	\$ 0.10825 per Kwhr.	\$ 0.09447 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 15 (SS-1)

SUPPLEMENTARY AND STANDBY SERVICE

AVAILABILITY

Available to Small Power Producers and co-generators that are a Quality Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW

SUPPLEMENTARY SERVICE

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate

SUPPLEMENTARY SERVICE

- 1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage
- 2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule
- 3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
- 4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
- 5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

STANDBY SERVICE POWER RATE PER MONTH

Basic Facilities Charge	\$ 155.00
Demand Charge per KW of Contract Demand	\$ 4.49
Energy Charge:	
On-Peak KWH	\$ 0.04453
Off-Peak KWH	\$ 0.03394

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

- A. On-Peak Hours:
On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends
- B. Off-Peak Hours:
All hours not defined as on-peak hours are considered to be off-peak.

POWER FACTOR

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor

LIMITING PROVISION

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.2630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.0008 per Kwhr. for accumulation of a storm damage reserve

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered

SPECIAL PROVISIONS

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

TERM OF CONTRACT

Contracts shall be written for a period of not less than three (3) years

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 16

GENERAL SERVICE TIME-OF-USE

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge:	\$ 20.15
II. Energy Charge:	
A. On-Peak Kwhrs.	
1. Months of June-September	\$ 0.17895 per Kwhr.
2. Months of October-May	\$ 0.14101 per Kwhr.
B. Off-Peak Kwhrs.	
First 1,000 off-peak Kwhrs. @	\$ 0.07158 per Kwhr.
Excess over 1,000 off-peak Kwhrs. @	\$ 0.07616 per Kwhr.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m. - 9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m. - 10:00 a.m. and 6:00 p.m. - 10:00 p.m.

Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 17

AVAILABILITY

This rate is available to municipal customers using the Company's electric service for area and street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION	Lamp Charges per Month	Kwhrs. per Month
7,500 Lumens (Mercury) (175W) Closed Type	\$ 9 30	72
15,000 Lumens (HPS) (150W) Open Type	\$ 8 21	63
15,000 Lumens (HPS) (150W) Closed Type	\$ 9 50	62
20,000 Lumens (Mercury) (400W) Closed Type	\$ 16 50	159
50,000 Lumens (HPS) (400W) Closed Type	\$ 16 62	164

The following fixtures are available for new installations only to maintain pattern sensitive areas:

4,000 Lumens (Mercury) (100W) Open Type (non-directional) (not available after January, 2008)	\$ 7 90	41
7,500 Lumens (Mercury) (175W) Open Type (non-directional) (not available after January, 2008)	\$ 8 17	72
9,500 Lumens (HPS) (100W) Open Type	\$ 8 06	45
9,500 Lumens (HPS) (100W) Open Type (non-directional) - Retrofit	\$ 8 11	51
9,500 Lumens (HPS) (100W) Closed Type	\$ 9 50	45
15,000 Lumens (HPS) (150W) Open Type - Retrofit	\$ 8 21	62
15,000 Lumens (HPS) (150W) Closed Type - Retrofit	\$ 9 50	62
10,000 Lumens (Mercury) (250W) Closed Type	\$ 13 29	92
27,500 Lumens (HPS) (250W) Closed Type	\$ 15 25	106
45,000 Lumens (HPS) (360W) Closed Type - Retrofit	\$ 16 45	144

All night street lighting service in areas being served from Company's underground distribution system:

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged for at the following rates:

Post-Top Mounted Luminaries	Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month	Kwhrs. per Month
7,500 Lumens (Mercury) (175W)	\$ 19.78	\$ 19.78	\$ 23 80	72
15,000 Lumens (HPS) (150W)	\$ 20.39	\$ 20.39	\$ 24 60	63

The following fixture is available for new installations only to maintain pattern sensitive areas:

9,500 Lumens (HPS) (100W) Traditional	\$ 19 19			45
15,000 Lumens (HPS) (150W) - Retrofit	\$ 19 34	\$ 20.39	\$ 24 60	63

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years; and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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RATE 18

UNDERGROUND
STREET LIGHTING

(Page 1 of 2)

AVAILABILITY

This rate is available to customers, including municipal customers, using the Company's electric service for street and area lighting served from existing underground distribution facilities.

APPLICABILITY

Applicable only to outdoor lighting with ballast operated vapor lamp fixtures, either mercury vapor (MV), high pressure sodium (HPS), or metal halide (MH), and with poles conforming to Company specifications. Services will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance. If the Company is required to install light fixtures on poles other than those described herein, the Company will determine in each case the amount and form of payment required.

RATE PER LUMINARIES

SIZE AND DESCRIPTION				Lamp Charges per Month	Kwhrs. per Month
7,500 Lumens	(MV) (175W)	(Acorn, Round, or Octagonal Style)*		\$ 14.66	72
10,000 Lumens	(MV) (250W)	(Acorn, Round, or Octagonal Style)*		\$ 15.90	92
15,000 Lumens	(HPS) (150W)	(Acorn, Round, or Octagonal Style)*		\$ 15.45	63
7,500 Lumens	(MV) (175W)	(Traditional)		\$ 10.53	72
15,000 Lumens	(HPS) (150W)	(Traditional)		\$ 11.14	63
7,500 Lumens	(MV) (175W)	(Shepherd)		\$ 22.00	72
15,000 Lumens	(HPS) (150W)	(Shepherd)		\$ 24.00	63
36,000 Lumens	(MH) (400W)	Hatbox		\$ 29.75	157
50,000 Lumens	(HPS) (400W)	Hatbox		\$ 28.42	152
110,000 Lumens	(MH) (1000W)	Hatbox		\$ 44.46	355
140,000 Lumens	(HPS) (1000W)	Hatbox		\$ 40.28	360
20,000 Lumens	(MV) (400W)	Shoebox Type		\$ 18.80	159
45,000 Lumens	(HPS) (400W)	Shoebox Type		\$ 20.42	164
40,000 Lumens	(MH) (400W)	Shoebox Type		\$ 25.74	167

The following fixtures are available for new installations only to maintain pattern sensitive areas:

7,500 Lumens	(MV) (175W)	(Modern)	\$ 10.53	72
15,000 Lumens	(HPS) (150W)	(Modern)	\$ 11.14	63
7,500 Lumens	(MV) (175W)	(Classic)	\$ 14.55	72
15,000 Lumens	(HPS) (150W)	(Classic)	\$ 15.35	63

RATE PER POLE

15' Aluminum Shepherd's Crook / Direct Buried (Mounted Height)	\$ 24.00
15' Aluminum Shepherd's Crook / Base Mounted (Mounted Height)	\$ 32.00
12' Smooth/Fluted Aluminum (Mounted Height)	\$ 22.75
14' Smooth/Fluted Aluminum (Mounted Height)	\$ 23.40
17' Standard Fiberglass (Mounted Height)	\$ 9.25
42' Square Aluminum/Direct Buried (35' Mounted Height)	\$ 24.25
42' Round Aluminum/Direct Buried (35' Mounted Height)	\$ 24.25
35' Round Aluminum/Base Mounted (Add Base To Determine Mounted Height))	\$ 32.25
35' Square Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 35.25

RESIDENTIAL SUBDIVISION CUSTOMER CHARGE

*The lights described above may be installed in new or existing residential subdivisions at the ratio of one light for either every four (4) or six (6) metered residences. An administrative charge of \$2.25 will be added to each fixture billed under this provision. Each monthly bill rendered will include an amount for the installed lighting. Such amount will be determined by adding the appropriate charges above for the installed luminaries, pole and administrative charge and dividing such charge by either four (4) or six (6). This provision is applicable only if no other lighting option is available for the residential subdivision. This provision is not available for lighting parking lots, shopping centers, other public or commercial areas nor the streets of an incorporated municipality.

REPLACEMENT OF EXISTING SYSTEMS

In the event that the customer desires to replace an existing lighting system owned and operated by the company, the customer shall be required to pay to the Company an amount equal to the provision for early contract termination listed below.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 18

UNDERGROUND
STREET LIGHTING
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PROVISION FOR EARLY CONTRACT TERMINATION

In the event that the customer terminates the contract prior to the end of the contract term, the customer shall pay as the termination charge the appropriate charges above excluding fuel for the remainder of the contract term; plus the sum of original cost of the installed equipment, less accumulated depreciation through the effective termination date, plus removal and disposal costs, plus environmental remediation costs less any applicable salvage values, the total of which shall in no case be less than zero.

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Standard service for post top decorative lamps requiring underground wiring shall include one hundred twenty five feet of service conductor, all necessary trenching and back-filling in normal, unimproved soil. Non-standard equipment or installation in extraordinary conditions such as, but not limited to, landscaped areas, paved areas, or extremely rocky or wet soil will require the customer to pay the difference in cost between such non-standard equipment and/or extraordinary conditions and the standard service installed under normal conditions or pay to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule. Service hereunder is subject to Rules and Regulations for Electric Service of the Public Service Commission of South Carolina.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 19

GENERAL SERVICE
CONCURRENT DEMAND
TIME-OF-USE

(Page 1 of 2)

AVAILABILITY

This rate is available at the Company's discretion, to a maximum of 10 business entities using the Company's standard electric service. Each business entity shall be comprised of at least 2 non-contiguous premises having a total combined contract demand of at least 1,000 KVA. In addition, each premises shall have a minimum contract demand of 50 KVA. A business entity is defined as a single corporation, partnership, or individual owner. This rate is not available for individual franchise units of a business, nor for subsidiaries operating as a separate corporation or partnership. The individual premises which comprise the business entity should possess similar characteristics and/or load patterns common to the industry in which the entity does business. This schedule is not available to entities which form an association or similar organization solely in an attempt to qualify for service under this rate. The Company reserves the right to make a final determination on what constitutes a business entity as well as the premises making up that entity. This rate is not available for residential customers or resale service.

Service under this rate schedule is dependent on the Company procuring and installing necessary metering equipment and may not be available to premises where multiple delivery points on contiguous properties are not currently combined under contract.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. The Diversity Charge will be computed utilizing actual data or modeled using available sample data from similar entities. Once actual data is available for a twelve month period, the Diversity Charge will be reviewed and may be adjusted. The Diversity charge will not be less than zero. The Diversity Charge will be computed according to the following formula:

$$\text{Diversity Charge} = \frac{AC1 - AC2}{12}$$

Where AC1 = Annual Cost Under Current Rate(s)
AC2 = Annual Cost Projected Under Concurrent Rate

II. Basic Facilities Charge: \$ 155.00 per Premises

III. Demand Charge:

A. Concurrent On-Peak Billing Demand

- | | |
|---------------------------------------|------------------|
| 1. Summer Months of June-September @ | \$ 19.15 per KVA |
| 2. Non-Summer Months of October-May @ | \$ 12.72 per KVA |

B. Concurrent Off-Peak Billing Demand

- | | |
|----------------------------------|-----------------|
| 1. All Off-Peak Billing Demand @ | \$ 3.56 per KVA |
|----------------------------------|-----------------|

IV. Energy Charge:

A. On-Peak Kwhrs

- | | |
|---------------------------------------|---------------------|
| 1. Summer Months of June-September @ | \$ 0.06757 per Kwhr |
| 2. Non-Summer Months of October-May @ | \$ 0.04453 per Kwhr |

B. Off-Peak Kwhrs.

- | | |
|--------------------------|----------------------|
| 1. All Off-Peak Kwhrs. @ | \$ 0.03394 per Kwhr. |
|--------------------------|----------------------|

BILLING DEMAND

The concurrent billing demand for the entity will be the maximum integrated 15 minute concurrent demand which may be on a rolling time interval for all the premises' metering points during the calendar month.

For the summer months, the concurrent on-peak billing demand shall be the maximum integrated fifteen minute concurrent demand measured during the on-peak hours of the current month.

For the non-summer months, the concurrent on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute concurrent demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated concurrent demand occurring during the on-peak hours of the preceding months.

The concurrent off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute concurrent demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand, or (3) 50 KVA per premises minus the on-peak billing demand.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 19

**GENERAL SERVICE
CONCURRENT DEMAND
TIME-OF-USE**
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DETERMINATION OF ON-PEAK AND OFF PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m. -9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m. -9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The peak non-summer hours are defined as the hours between 6:00 a.m. -12:00 noon and 5:00 p.m. -9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADDITION OR REMOVAL OF A PREMISES

An additional premises may be added subsequent to the initial five (5) year contract without an increase in the diversity charge if the entity extends the existing concurrent contract so that the term extends five (5) years after the addition of the new premises. A premises existing at the time that the entity initially elects to take service under this rate schedule may be added without an extension in the concurrent contract term; however, there will be an increase in the diversity charge as each pre-existing premises is added. If an entity wants to terminate service to a premises under this rate schedule and the same time does not add another premises which includes an extension of the contract term, the Company will determine the appropriate termination charge. Alternatively, if the entity adds an additional premises and prefers not to extend the contract term, the diversity charge will increase accordingly and the entity agrees to reimburse the Company for the total cost of connection to the Company's system if service to the new premises is terminated within five (5) years of the service date.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00022 per Kwhr. for accumulation of a storm damage reserve.

BILLING AND PAYMENT TERMS

Bills will be calculated on a monthly basis. Each premises will receive an individual information bill and the entity will receive a combined bill summarizing all of the premises. All payments, as well as any credit and collection activities, will be at the entity level. All bills are net and payable when rendered.

SALES AND FRANCHISE TAX

For each premises served under this rate, any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body, will be added to the monthly bill.

METERING

Service under this rate will be provided only after the Company procures and installs at each premises metering which has interval data capabilities to allow for the aggregation of demand for each 15 minute interval in the billing period. Each entity may be required to contribute to the cost of metering installed by the Company to qualify for service under this rate. In addition, the entity must provide a dedicated phone line at each metering point.

TERM OF CONTRACT

The contract terms will depend on the conditions of service above. No contract shall be written for a period of less than five (5) years. A master contract shall be written to include all premises amended as premises are added or deleted.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 20

MEDIUM GENERAL SERVICE

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation

RATE PER MONTH

Demand Charge:

<u>First 75 KVA of Billing Demand</u>	<u>\$ 1,260.50</u>
<u>Excess over 75 KVA of Billing Demand @</u>	<u>\$ 14.94 per KVA</u>

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

Plus Energy Charge:

<u>First 75,000</u>	<u>\$ 0.03818 per Kwhr</u>
<u>Excess over 75,000</u>	<u>\$ 0.03589 per Kwhr</u>

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 02630 per Kwhr are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00022 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years.
A separate contract shall be written for each meter.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RIDER TO RATES 20 AND 23

**SERVICE FOR COOL
THERMAL STORAGE**

AVAILABILITY

This rider is available to customers served under Rate Schedules 20 and 23 for thermal storage during billing months June through September. Service under this rider shall be available at customer's request and with Company Certification of customer's installed thermal storage system. The qualifying thermal storage unit must be capable of removing at least thirty percent (30%) of the customer's actual or expected load during the on-peak hours. The provisions of Rate Schedules 20 and 23 are modified only as shown herein.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours:

The on-peak hours during June through September are defined as the hours between 1:00 p.m. - 9:00 p.m., Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: Independence Day and Labor Day

BILLING DEMAND DETERMINATION

Billing Months June Through September

The on-peak billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval) during the hours of 1:00 p.m. to 9:00 p.m., Monday-Friday;
- (2) 90% of the demand registered during these hours for the previous June through September billing period, if service was supplied under this rider. If customer is receiving initial service under this rider, the ratchet during the June through September billing period will be waived.

- (3) The contract demand
- (4) Applicable Rate Minimum.

Billing Months October Through May

The billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval).
- (2) 60% of the highest demand occurring during the preceding October through May billing period.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

EXCESS BILLING DEMAND

Billing Months June Through September

The excess billing demand shall be the positive difference between the maximum integrated fifteen minute demand measured during off-peak hours minus the on-peak billing demand.

RATES PER MONTH

Excess Billing Demand Applicable to Rate 20	\$ 3.95 per KVA
Excess Billing Demand Applicable to Rate 23	\$ 3.95 per KW

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of these riders.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 21

GENERAL SERVICE TIME-OF-USE-DEMAND

(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:	\$ 155.00
II. Demand Charge:	
A. On-Peak Billing Demand:	
1. Summer Months of June-September @	\$ 19.15 per KVA
2. Non-Summer Months of October-May @	\$ 12.72 per KVA
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$ 3.56 per KVA
III. Energy Charge:	
A. On-Peak Kwhrs.	
1. Summer Months of June-September @	\$ 0.06757 per Kwhr
2. Non-Summer Months of October-May @	\$ 0.04453 per Kwhr
B. Off-Peak Kwhrs.	
1. All Off-Peak Kwhrs. @	\$ 0.03394 per Kwhr

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m.,

Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 21

**GENERAL SERVICE
TIME-OF-USE-DEMAND**

(Page 2 of 2)

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$ 02630 per Kwhr are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 00022 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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RATE 21A

EXPERIMENTAL PROGRAM - GENERAL SERVICE

TIME-OF-USE-DEMAND

(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary "first come, first serve" basis to the first 250 Rate 20 customer accounts and any Rate 21 customer account that qualify under the provisions of the stipulation approved by the South Carolina Public Service Commission in Docket #2002-223-E order No. 2003-38 dated January 31, 2003. This rate will be closed after the initial participant group is established, except there will be 25 additional customer accounts that will be allowed to participate on a "first come first serve" basis for new facilities constructed by customers in the initial participant group and as provided for in the stipulation as referenced above. The stipulation referenced above shall provide guidance as to any issue regarding availability on this rate. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:	\$	155.00	
II. Demand Charge:			
A. On-Peak Billing Demand:			
1. Summer Months of June-September @	\$	18.38	per KVA
2. Non-Summer Months of October-May @	\$	11.41	per KVA
B. Off-Peak Billing Demand			
1. All Off-Peak Billing Demand @	\$	3.56	per KVA
III. Energy Charge:			
A. On-Peak Kwhrs.			
1. Summer Months of June-September @	\$	0.06357	per Kwhr.
2. Non-Summer Months of October-May @	\$	0.04189	per Kwhr.
B. Off-Peak Kwhrs.			
1. All Off-Peak Kwhrs. @	\$	0.03193	per Kwhr.

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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Service Commission of South Carolina

RATE 21A

EXPERIMENTAL PROGRAM - GENERAL SERVICE
TIME-OF-USE-DEMAND

(Page 2 of 2)

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$.02630 per Kwhr are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00022 per Kwhr. for accumulation of a storm damage reserve

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs

TERM OF CONTRACT

The contract terms will depend on the conditions of service. The contract for this experimental program shall be written for a period of 48 months as provided for in the stipulation approved by the South Carolina Public service Commission in docket No. 2002-223-E, order No. 2003-38 dated July 31, 2003. A separate contract shall be written for each meter at each location

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 22 (S)

SCHOOL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company

RATE PER MONTH

Basic Facilities Charge:		\$	10.80
Plus Energy Charge:			
First	50,000 Kwhrs.@	\$	0.08530 per Kwhr
Excess over	50,000 Kwhrs.@	\$	0.09895 per Kwhr

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$ 02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 00038 per Kwhr for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 23

INDUSTRIAL POWER SERVICE

AVAILABILITY

This rate is available to any customer classified in the major industrial group of manufacturing with 10-14 or 20-39 as the first two digits of the Standard Industrial Classification or 21 or 31-33 as the first two digits of the six digit North American Industry Classification System using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

Demand Charge:

First 1,000 KW of Billing Demand	\$ 13,600.00
Excess over 1,000 KW of Billing Demand @	\$ 12.20 per KW

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

Plus Energy Charge:

All Kwhrs. @	\$ 0.03486 per Kwhr
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DISCOUNT

A discount of \$0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$ 0.2630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.0008 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RIDER TO RATES 23 AND 24

INTERRUPTIBLE SERVICE (Page 1 of 2)

AVAILABILITY

This schedule is available to any customer receiving concurrent service from the Company on Rate Schedules 23 or 24. The rider is limited to those customers that can contract for 1,000 KW of interruptible demand or greater during the months of June through September. The following provisions apply in addition to those stated in customer's firm rate schedule and current contract. Total contracted interruptible load for all customers on all of the Company's Interruptible Service Riders cannot exceed 150,000 KW. It is not available for resale service.

DEFINITIONS

- Firm Demand Level:** The Firm Demand Level (FDL) shall be the KW of demand specified in Interruptible Service Contract to which customer shall reduce his requirement at the time specified by the Company.
- Interruptible Demand:** Interruptible Demands (ID) shall be the positive difference between the KW of demand determined from the Company's metering facilities during each on-peak 15-minute interval in the current billing month less the Firm Demand Level (FDL). On-peak periods shall coincide with the exposure hours listed below.
- Exposure Period:** The Exposure Period is that period of time within the month during which the Company may curtail all of the customer's load in excess of Firm Demand Level (FDL). The Exposure Period shall be as follows:

Billing Month	Exposure Hours	Available Days	Exclusions
November - April	6:00 a.m. - 12:00 p.m.	Monday - Friday	excluding holidays *
May - October	1:00 p.m. - 9:00 p.m.	Monday - Friday	excluding holidays *

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

In case of a system emergency, firm service will have priority over interruptible service even if maximum curtailable hours have been exhausted.

- Curtailment Period:** The Curtailment Period is the period which the customer shall reduce KW demand to the Firm Demand Level (FDL). It shall begin and end at the times specified by the Company at the time of Curtailment Notification. In some cases, the Curtailment Period may be shortened by the Company due to system load or generation changes. In any case, the number of curtailed hours credited toward the annual maximum shall be the number of Curtailment Period hours initially requested by the Company at the time of Curtailment Notification.
- Curtailment Notification:** The Company will notify the customer of curtailments with as much advance notice as possible. Notification is currently made by telephone. The customer must provide the Company with telephone numbers that are staffed 24 hours per day. Minimum Curtailment Notification is four (4) hours to an interruption, except during a system emergency when ten (10) minutes notice will be given, if possible.
- Penalty Demand:** The Penalty Demand is maximum 15 minutes integrated demand in excess of Firm Demand Level (FDL) recorded by the customer during a Curtailment Period.

MONTHLY RATE

The rate per month shall be that stated on the Industrial Power Service Rate 23 or Large General Service Time-Of-Use Rate 24 schedules for the billing demand and the kilowatt-hours during the current billing month. The interruptible demand shall be reduced by the Demand Credit per KW stated for the option selected below:

Option	Maximum Annual Curtailment Hours	Interruptible Demand Credit-per KW
A	150	\$2.75
C	300	\$4.50

PENALTY AND PENALTY CHARGE COMPUTATION

The Company reserves the right to discontinue service to a customer if the customer fails to interrupt as requested. Failure to interrupt as requested will result in the following penalties in addition to the charges set forth in this rider:

- * If the customer fails to interrupt when requested, all KW above Firm Demand Level (FDL) will be billed at the firm demand charge specified in the applicable firm rate schedule.
- * If the customer fails to interrupt a second time within the same billing month, the rate per KW will be two (2) times the firm demand charge specified in the applicable firm rate schedule.
- * If the customer fails to interrupt three (3) times during any twelve month period, the rider may be canceled and the customer billed all Interruptible Credits received for the preceding (12) months.
- * After cancellation of the rider, the customer may not reapply for Interruptible Service for three (3) years.

Effective for Service Rendered on And
After January 6, 2005

RIDER TO RATES 23 AND 24

INTERRUPTIBLE SERVICE

(Page 2 of 2)

INTERRUPTION OF SERVICE

The customer agrees that curtailment under this Interruptible Rider shall be at the Company's sole discretion. The Company reserves the right to test customer's ability to reduce load to Firm Demand Level (FDL) providing the Company has not requested a Curtailment during the previous twelve months. The customer agrees to prepare a formal, written Curtailment Plan prior to taking service under this schedule. Company shall provide customer with an outline of information required within this Plan. Customer shall file a copy of the current plan with the Company.

SPECIAL PROVISIONS

The Company shall furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference between non-standard and standard service or pays to the Company its normal monthly facility charge based on such difference in costs. The Company will require the customer to install, at customer's expense, a dedicated telephone line or other electronic means to receive notification from the Company. Company reserves the right to electronically record verbal conversations of the Notification of Curtailment.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. The customer must have a continuous five year contract with a three year notice of termination.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 24

LARGE GENERAL SERVICE

TIME-OF-USE

(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:	\$ 1,400.00
II. Demand Charge:	
A. On-Peak Billing Demand	
1. Summer Months of June-September @	\$ 14.97 per KW
2. Non-Summer Months of October-May @	\$ 10.48 per KW
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$ 4.49 per KW
III. Energy Charge:	
A. On-Peak Kwhrs.	
1. Summer Months of June-September @	\$ 0.06154 per Kwhr.
2. Non-Summer Months of October-May @	\$ 0.04134 per Kwhr.
B. Off-Peak Kwhrs.	
1. All Off-Peak Kwhrs. @	\$ 0.03156 per Kwhr.

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

DISCOUNT

A discount of \$0.60 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m. - 9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m. - 9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as those hours between 6:00 a.m. - 12:00 noon and 5:00 p.m. - 9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 24

LARGE GENERAL SERVICE

TIME-OF-USE

(Page 2 of 2)

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 00008 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 25

OVERHEAD FLOODLIGHTING

AVAILABILITY

This rate is available to customers using the Company's electric service for Overhead Floodlighting

RATE

All night floodlighting service where fixtures are mounted on Company's standard wooden poles which are part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION		Lamp Charges per Month	Kwhrs. per Month
20,000	Lumens (Mercury) (400W)	\$ 19.13	159
40,000	Lumens (Metal Halide) (400W)	\$ 25.81	167
45,000	Lumens (HPS) (400W)	\$ 20.20	144
50,000	Lumens (HPS) (400W)	\$ 18.67	144
55,000	Lumens (Mercury) (1,000W)	\$ 30.60	379
110,000	Lumens (Metal Halide) (1,000W)	\$ 44.04	385
140,000	Lumens (HPS) (1,000W) Flood	\$ 36.53	394

The following fixtures are available for new installations only to maintain pattern sensitive areas:

45,000	Lumens (HPS) (360W) - Retrofit	\$ 20.37	164
130,000	Lumens (HPS) (940W) - Retrofit	\$ 36.31	370

Cost per month for each additional pole:

25'	30'	35'	40'	45'
(Fiberglass)				
\$9.60	\$4.25	\$4.75	\$6.25	\$7.25

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.2630 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.0152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective Upon Approval of the Public
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RATE 26**OVERHEAD PRIVATE
STREET LIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for overhead street lighting

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	Kwhrs. per Month
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 10 90	72
15,000	Lumens	(HPS) (150W) Open Type	\$ 9 60	63
15,000	Lumens	(HPS) (150W) Closed Type	\$ 11 00	63
20,000	Lumens	(Mercury) (400W) Closed Type	\$ 16 50	159
50,000	Lumens	(HPS) (400W) Closed Type	\$ 17 80	164

The following fixtures are available for new installations only to maintain pattern sensitive areas:

7,500	Lumens	(Mercury) (175W) Open Type (not available after January, 2008)	\$ 8 65	72
9,500	Lumens	(HPS) (100W) Open Type	\$ 9 60	45
9,500	Lumens	(HPS) (100W) Closed Type	\$ 9 75	45
10,000	Lumens	(Mercury) (250W) Open Type	\$ 13 35	92
15,000	Lumens	(HPS) (150W) Open Type - Retrofit	\$ 9 60	63
27,500	Lumens	(HPS) (250W) Closed Type	\$ 15 80	106
45,000	Lumens	(HPS) (360W) Closed Type - Retrofit	\$ 17 63	144

Cost per month for each additional pole:

25'	30'	35'	40'	45'
(Fiberglass)				
\$9 60	\$4 25	\$4 75	\$6 25	\$7 25

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 28

SMALL GENERAL SERVICE
TIME-OF-USE DEMAND
(Page 1 of 2)

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 500KW. The second billing month within a twelve billing month period that on-peak demand exceeds 500 KW will terminate eligibility under this rate schedule. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge:	\$ 20.15
II. Demand Charge:	
A. On-Peak Billing Demand:	
1. Summer months of June-September @	\$ 16.37 per KW
2. Non-Summer months of October-May @	\$ 10.23 per KW
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$ 1.64 per KW
III. Energy Charge:	
A. On-Peak Kwhrs.	
1. All On-Peak Kwhrs. @	\$ 0.05288 per Kwhr.
B. Off-Peak Kwhrs.	
2. All Off-Peak Kwhrs. @	\$ 0.04068 per Kwhr.

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m. - 9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m. - 10:00 a.m. and 6:00 p.m. - 10:00 p.m.

Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

Effective Upon Approval of the Public
Service Commission of South Carolina

RATE 28

**SMALL GENERAL SERVICE
TIME-OF-USE DEMAND
(Page 2 of 2)**

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RESIDENTIAL SUBDIVISION STREET LIGHTING**AVAILABILITY**

Available to residential subdivisions located on the Company's distribution system. Residents of established subdivisions must first execute a street lighting agreement with the Company. This rate schedule is not available for lighting parking lots, shopping centers, other public or commercial areas or the streets of an incorporated municipality nor if other lighting options are available for new residential subdivisions.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Bracket Mounted Luminaries				Lamp Charges	
Open Type Globe - 1 light per 8 customers or fraction thereof				per Month	
7,500	Lumens	(Mercury) (175W) Open Type (not available after January, 2008)		\$ 1.89	per customer
7,500	Lumens	(Mercury) (175W) Closed Type		\$ 2.18	per customer
15,000	Lumens	(HPS) (150W) Open Type		\$ 2.01	per customer
15,000	Lumens	(HPS) (150W) - Retrofit		\$ 2.01	per customer

The following mercury vapor fixtures are available for new installations only to maintain pattern sensitive areas:

Open Type Globe - 1 light per 4 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W) Open Type (not available after January, 2008)		\$ 3.79	per customer
7,500	Lumens	(Mercury) (175W) Closed Type		\$ 4.35	per customer
Open Type Globe - 1 light per 3 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W) Open Type (not available after January, 2008)		\$ 5.05	per customer
7,500	Lumens	(Mercury) (175W) Closed Type		\$ 5.80	per customer
Open Type Globe - 1 light per 2 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W) Open Type (not available after January, 2008)		\$ 7.58	per customer
7,500	Lumens	(Mercury) (175W) Closed Type		\$ 8.70	per customer

All night street lighting service in subdivisions being served from Company's underground distribution system:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Post-Top Mounted Luminaries			Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month
1 light per 6 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W)	\$ 3.67	\$ 3.67	\$ 4.34
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 3.77	\$ 3.77	\$ 4.48
1 light per 4 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W)	\$ 5.51	\$ 5.51	\$ 6.51
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 5.66	\$ 5.66	\$ 6.71

The following fixture is available for new installations only to maintain pattern sensitive areas:

1 light per 6 customers or fraction thereof					
9,500	Lumens	(HPS) (100W) - Traditional		\$ 3.77	per customer

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

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RESIDENTIAL SUBDIVISION STREET LIGHTING

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

Rider to Residential Subdivision Street Lighting

AVAILABILITY

This rider is available to and applicable to all residential accounts in the former town of James Island in Charleston County.

RATE

All residential accounts will have the following charge added to regular current monthly electric bills;

Lighting Charge per month	
Areas served by underground distribution	\$ 2.58
Areas served by overhead distribution	\$ 0.96

ANNUAL ADJUSTMENT

The lighting charge per month may be adjusted annually to reflect current lights installed, current customers, and the cumulative over/under collection of lighting costs.

Effective August 6, 1998

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

<u>Name of Customer</u>	<u>Rate</u>
State Line Accounts*	23
U. S. Department of Energy Savannah River Operations	
Base Contract	<u>Demand Charge:</u>
	Basic Facility Charge \$ 1,400.00
	First 20,000 Kw \$ 10.37 per KW
	Excess over 20,000 Kw \$ 12.20 per KW
	<u>Energy Charge:</u>
	All KWhr. @ \$ 0.03486 per KWhr.
INTERNATIONAL PAPER Eastover Mills	
Economy Power Rate	<u>Administrative Charges:</u> \$ 1,400.00 per month
	<u>On-Peak Energy Charge:</u>
	Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.01068 per KWhr.
	<u>Off-Peak Energy Charge:</u>
	Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.00588 per KWhr.
	<u>Excess Demand Charge:</u> \$ 17.50 per KW
Standby Power Rate	<u>Demand Charge:</u>
	On-peak June-September \$ 0.32449 per KW/Day
	On-peak October-May \$ 0.17688 per KW/Day
	Off-peak \$ 0.12789 per KW/Day
	<u>Energy Charge:</u>
	Same as that for Economy Power above
	<u>Excess Demand Charge:</u> \$ 17.50 per KW

Effective Upon Approval of the Public
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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

INTERNATIONAL PAPER - continued

Maintenance Power Rate	<u>Demand Charge:</u>	\$ 0.38137	per KW/Day
	<u>Energy Charge:</u>	\$ 0.03486	per Kwhr.
	<u>Company Provided KVAR</u>	\$ 0.14773	per KVAR

Montenay Charleston Recovery Inc

Standby Power Rate	<u>Facility Charge:</u>	\$ 1,400.00	per Month
	<u>Demand Charge:</u>		
	First 1325 hours of standby service	\$ 5.49	per KW
	Excess over 1325 hours of standby service	\$ 12.20	per KW

<u>Energy Charge:</u>			
On-peak	\$ 0.04186	per Kwhr.	
Off-peak	\$ 0.03486	per Kwhr.	

Maintenance Power Rate	<u>Demand Charge:</u>	\$ 0.27676	per KW/Day
	<u>Energy Charge:</u>	\$ 0.03486	per Kwhr.

Contracted lighting, signal and
roadway lighting, etc.

Negotiated Contracts

* After contractual (1925 and 1955) adjustments

- Note: (1) Fuel costs of \$.02630 per KWhr are included in the Energy Charge and subject to adjustment by order of the Public Service Commission of South Carolina.
- (2) The Energy Charges above include a storm damage component of \$.00008 per KWhr for accumulation of a storm damage reserve except contracted lighting, including signal and roadway lighting, which is \$.00152 per KWhr.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ADJUSTMENT FOR FUEL COSTS

APPLICABILITY

This adjustment is applicable to and is part of the Utility's South Carolina retail electric rate schedules.

The Public Service Commission has determined that the costs of fuel in an amount to the nearest one-thousandth of a cent, as determined by the following formula, will be included in the base rates to the extent determined reasonable and proper by the Commission

$$F = \frac{E}{S} + \frac{G}{S1}$$

Where:

F = Fuel cost per kilowatt-hour included in base rate, rounded to the nearest one-thousandth of a cent.

E = Total projected system fuel costs:

- (A) Fuel consumed in the Utility's own plants and the Utility's share of fuel consumed in jointly owned or leased plants. The cost of fossil fuel shall include no items other than those listed in Account 151 of the Commission's Uniform System of Accounts for Public Utilities and Licensees plus SO2 emission allowances. The cost of nuclear fuel shall be that as shown in Account 518 excluding rental payments on leased nuclear fuel and except that, if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account

PLUS

- (B) Purchased power fuel costs and applicable SO2 emission allowances such as those incurred in unit power and Limited Term power purchases where the fossil fuel costs and applicable SO2 emission allowances associated with energy purchased are identifiable and are identified in the billing statement

PLUS

- (C) Interchange power fuel costs and applicable SO2 emission allowances such as Short Term, Economy and other where the energy is purchased on an economic dispatch basis. Energy receipts that do not involve money payments such as diversity energy and payback of storage energy are not defined as purchased or interchange power relative to this fuel calculation

MINUS

- (D) The cost of fossil fuel and applicable SO2 emission allowances recovered through intersystem sales including the fuel costs and applicable SO2 emission allowances related to economy energy sales and other energy sold on an economic dispatch basis.

Energy deliveries that do not involve billing transactions such as diversity energy and payback of storage energy are not defined as sales relative to this fuel calculation

S = Projected system kilowatt-hour sales excluding any intersystem sales

G = Cumulative difference between jurisdictional fuel revenues billed and fuel expenses at the end of the month preceding the projected period utilized in E and S

S1 = Projected jurisdictional kilowatt-hour sales, for the period covered by the fuel costs included in E

The appropriate revenue related tax factor is to be included in these calculations.

The fuel cost as determined by the Public Service Commission of South Carolina Order No. 2007-257 for the period May 2007 through April 2008 is 2 630 Cents per Kilowatt hour.